BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF December 2024
Based on January 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (January 2025) Php/kWh
A. NPC PSALM Kayapa	0.04%	21,840.00	95,862.31	-	95,862.31	4.3893
B. TeAM Energy	0.00%			-	-	-
C. LPI	90.54%	46,165,257.00	280,043,064.18	-	280,043,064.18	6.0661
D. WESM (including LR)	9.40%	4,791,370.00	16,130,666.15	-	16,130,666.15	3.3666
E. Net Metering	0.02%	9,263.04	57,615.19	-	57,615.19	6.2199
Total	100.00%	50,987,730.04	296,327,207.83	-	296,327,207.83	5.8117
Generation Rate Adjustments						
Pilferage Recovery			-		-	-
GOUR						-
Generation Charge per kWh		50,987,730.04	296,327,207.83	-	296,327,207.83	**5.8117**
					billing month	Feb 2025

GENERATION RATE- LUELCO

SOURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (January 2025) Php/kWh
D. LUELCO (Sale for Resale)*	100%	3,513.00	15,333.54	-	15,333.54	4.3648
Total		3,513.00			billing month	Feb 2025

The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

*** kWh purchased is based on actual kwh purchases*

**** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)*